

New York State Electric & Gas Corporation

Jennison Transmission Solution Project

Exhibit E-2

Other Facilities

Critical Energy/Electric Infrastructure Information (CEII) Has Been Redacted
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* * * * *

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EXHIBIT E-2: OTHER FACILITIES

E-2.1 Jennison Substation

E-2.2 Existing Jennison Substation

The Existing Jennison Substation¹ is a 115/46kV substation located on State Route 7 in the Town of Bainbridge, New York. As detailed in Exhibit E-4, the 115kV portion of the Existing Jennison Substation is configured in an undesirable [REDACTED] which interconnects four transmission lines and a 115/46kV transformer, and the 46kV portion of the substation is also configured in an undesirable [REDACTED] with two transmission lines and a single grounding transformer. NYSEG Transmission Planning developed a study to determine the contingencies [REDACTED] and determined that connecting Proposed Line 919 to a [REDACTED] substation (such as the Proposed Jennison Substation) would resolve this violation.

The substation components are also in poor condition, [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

Jennison's 115kV yard is located within a FEMA floodway and the 46kV yard is located within the 100-year flood zone.

Figures E-2-1 through E-2-4 show design details of the Proposed Jennison Substation site plan and general arrangement with elevations, as well as the 115kV bus design and the lightning mast to be located within the Proposed Jennison Substation.

¹ For clarity and consistency, the Application includes a Master Glossary of Terms that defines terms and acronyms used throughout the Application.

The Existing Jennison Substation is an air-insulated substation with:

- Transmission Lines:
 - Four 115kV lines:
 - Existing Line 943 (Kattelville)
 - Existing Line 946 (East Norwich)
 - Existing Line 949 (Fraser)
 - Existing Line 954 (Afton)
 - Two 46kV lines:
 - Existing Line 818 (Bainbridge)
 - Existing Line 823 (Railroad Street)
- Power Transformer:
 - A 115kV/46kV transformer feeding the 46kV Existing Jennison Substation.
- Removal / Demolish:
 - All equipment, structures, arresters, and strain buses within Existing Jennison Substation yard

E-2.3 Proposed Jennison Substation

The Proposed Jennison Substation includes the full rebuild/relocation of the Existing Jennison Substation.

The new 115kV yard will include a [REDACTED] AIS design, [REDACTED]
[REDACTED] and a new 46kV yard designed as an AIS [REDACTED]
[REDACTED]

The 115kV equipment will be [REDACTED] interrupting capability. The
46kV equipment will be [REDACTED] interrupting capability.

Critical Energy/Electric Infrastructure Information (CEII) Has Been Redacted From This Document

E-2.4 Secondary Electrical Work

E-2.4.1 Proposed New Equipment

A horizontal bar chart illustrating the distribution of 1000 samples across 10 categories. The x-axis represents the sample index, ranging from 0 to 999. The y-axis represents the category index, ranging from 0 to 9. The bars are black and have varying widths, indicating the frequency or magnitude of each sample in a specific category.

Category	Approximate Sample Range
0	0-100, 200-300, 400-500, 600-700, 800-900
1	0-100, 200-300, 400-500, 600-700, 800-900
2	0-100, 200-300, 400-500, 600-700, 800-900
3	0-100, 200-300, 400-500, 600-700, 800-900
4	0-100, 200-300, 400-500, 600-700, 800-900
5	0-100, 200-300, 400-500, 600-700, 800-900
6	0-100, 200-300, 400-500, 600-700, 800-900
7	0-100, 200-300, 400-500, 600-700, 800-900
8	0-100, 200-300, 400-500, 600-700, 800-900
9	0-100, 200-300, 400-500, 600-700, 800-900

E-2.5 115kV Transmission Lines

Several 115kV and 46kV transmission lines will be relocated/rebuilt to reconnect from the Existing Jennison Substation to the Proposed Jennison Substation. These lines are:

- Proposed Line 946: 0.90 mile – 115kV
- Proposed Line 949: 0.93 mile – 115kV
- Proposed Line 943: 0.13 mile – 115kV
- Proposed Line 954: 0.49 mile – 115kV
- Proposed Line 919: 0.08 mile – 115kV
- Proposed Line 756: 0.07 mile – 115kV
- Proposed Line 818: 0.48 mile – 46kV
- Proposed Line 823: 1.06 miles – 46kV

The northern terminal facility of Proposed Line 734 will be in the East Norwich Substation. The proposed cables will be attached with new hardware onto the existing substation takeoff structure. The proposed cables will then proceed eastwards along the same route as the existing cable route for approximately 355 feet before crossing over the substation fence and entering the Project ROW. At the midpoint of this 355-foot segment inside the substation, the Project includes one new transmission line structure to support the cables.

As stated in Exhibit 2, the Applicant expects that, before construction begins on the Project, the developer of the High Bridge Wind Farm will construct the North Pond Substation to connect the wind farm to, initially, Existing Line 946 running south and Line 734 running north and then, after those lines are rebuilt in the Project, Proposed Lines 946 and 734. The wind farm developer's construction of the North Pond Substation will include construction of one new electric transmission line structure immediately north, and another new structure immediately south, of the North Pond Substation, as well as conductor connecting the new substation to each of those two structures. In the Project, the southern terminal facility of Proposed Line 734 will be at the point where the new conductor for that line connects to the new structure immediately north of the North

Pond Substation, and the northern terminal facility of Proposed Line 946 will be at the point where the new conductor for that line connects to the new structure immediately south of such substation.

Existing Line 919 will be sectionalized and, as proposed Lines 756 and 919, brought in and out of the Proposed Jennison Substation [REDACTED]. The two sections will be served from adjacent bay positions. This will strengthen the 115kV voltages at the Proposed Jennison Substation and allow for additional power transfer capabilities.

The eastern terminal facility of Proposed Line 949 will be the Eastern Terminus, the easternmost point of the rebuild of Proposed Line 949 in the Project.

Table E-2-1: Transformer Protection

Transformer Type	Protection Settings
Transformer 1	Setting A
Transformer 2	Setting B
Transformer 3	Setting C
Transformer 4	Setting D
Transformer 5	Setting E
Transformer 6	Setting F
Transformer 7	Setting G
Transformer 8	Setting H
Transformer 9	Setting I
Transformer 10	Setting J
Transformer 11	Setting K
Transformer 12	Setting L
Transformer 13	Setting M
Transformer 14	Setting N
Transformer 15	Setting O
Transformer 16	Setting P
Transformer 17	Setting Q
Transformer 18	Setting R
Transformer 19	Setting S
Transformer 20	Setting T
Transformer 21	Setting U
Transformer 22	Setting V
Transformer 23	Setting W
Transformer 24	Setting X
Transformer 25	Setting Y
Transformer 26	Setting Z

Table E-2-2: Line Protection

Line Type	Protection Settings
Line 1	Setting A
Line 2	Setting B
Line 3	Setting C
Line 4	Setting D
Line 5	Setting E
Line 6	Setting F
Line 7	Setting G
Line 8	Setting H
Line 9	Setting I
Line 10	Setting J
Line 11	Setting K
Line 12	Setting L
Line 13	Setting M
Line 14	Setting N
Line 15	Setting O
Line 16	Setting P
Line 17	Setting Q
Line 18	Setting R
Line 19	Setting S
Line 20	Setting T
Line 21	Setting U
Line 22	Setting V
Line 23	Setting W
Line 24	Setting X
Line 25	Setting Y
Line 26	Setting Z

Table E-2-3: 115kV Bus Protection

Bus Type	Protection Settings
Bus 1	Setting A
Bus 2	Setting B
Bus 3	Setting C
Bus 4	Setting D
Bus 5	Setting E
Bus 6	Setting F
Bus 7	Setting G
Bus 8	Setting H
Bus 9	Setting I
Bus 10	Setting J
Bus 11	Setting K
Bus 12	Setting L
Bus 13	Setting M
Bus 14	Setting N
Bus 15	Setting O
Bus 16	Setting P
Bus 17	Setting Q
Bus 18	Setting R
Bus 19	Setting S
Bus 20	Setting T
Bus 21	Setting U
Bus 22	Setting V
Bus 23	Setting W
Bus 24	Setting X
Bus 25	Setting Y
Bus 26	Setting Z

Critical Energy/Electric Infrastructure Information (CEII) Has Been Redacted
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Table E-2-4: 46kV Line Protection

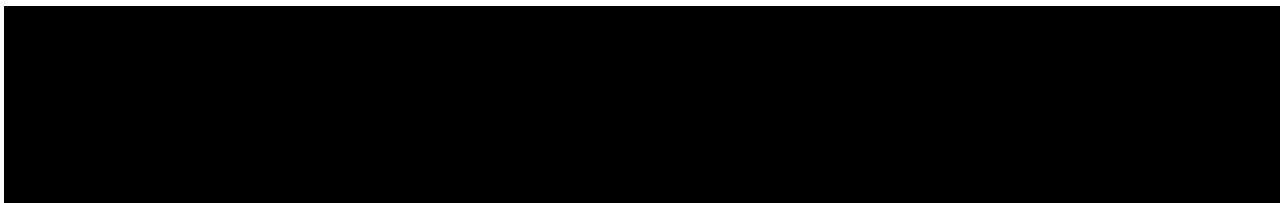
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Table E-2-5: 46kV Bus Protection

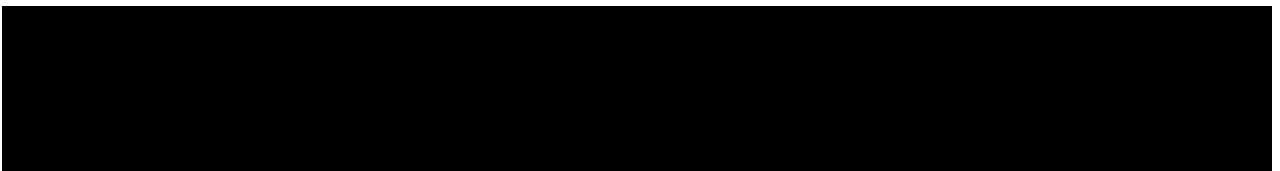
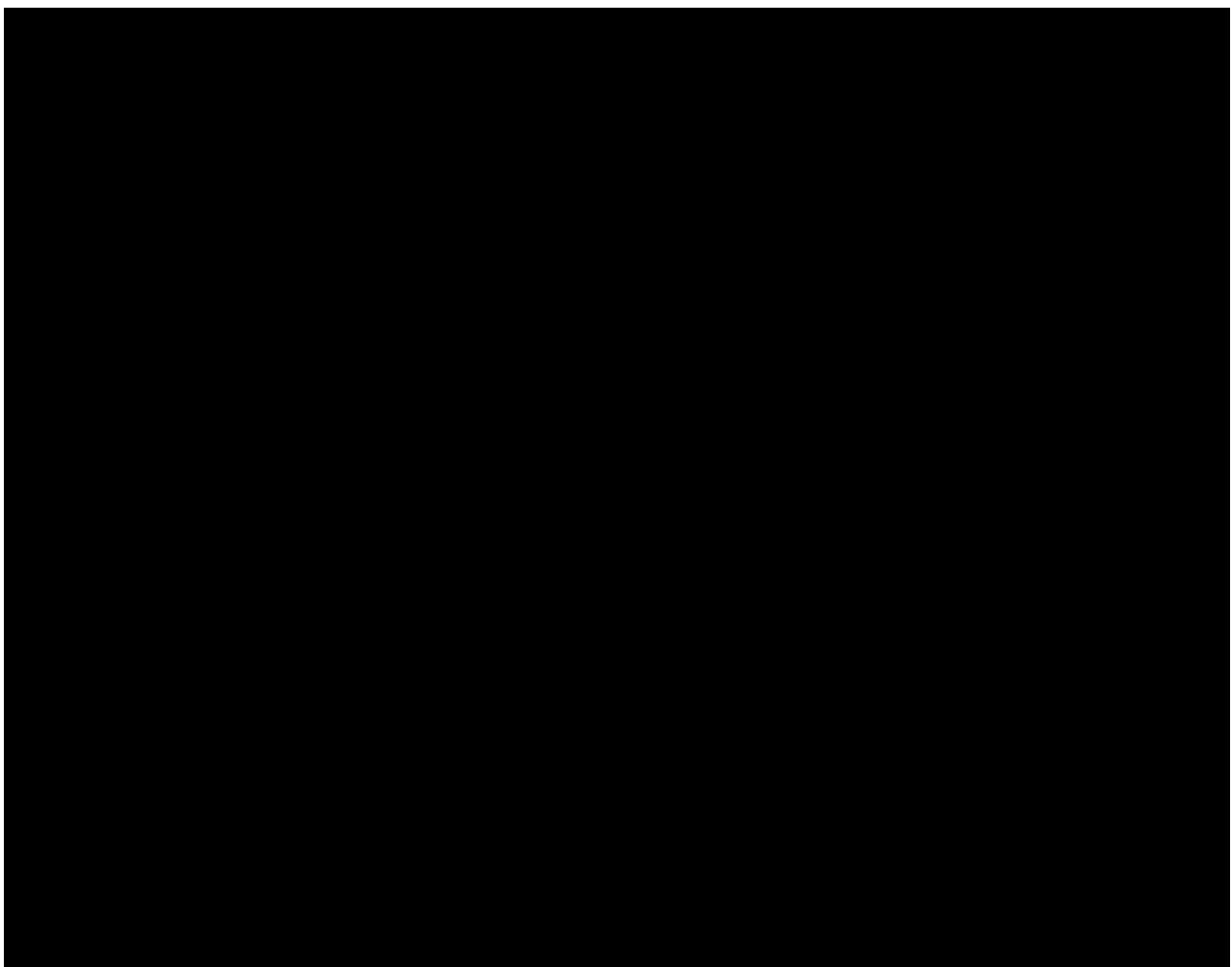
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Table E-2-6: 46kV Breaker Protection

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Critical Energy/Electric Infrastructure Information (CEII) Has Been Redacted
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Table E-2-7: Tele-Protection Requirements

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999	9910

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New York State Electric & Gas Corporation

Jennison Transmission Solution Project

Exhibit E-2

Other Facilities

Figures

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New York State Electric & Gas Corporation

Jennison Transmission Solution Project

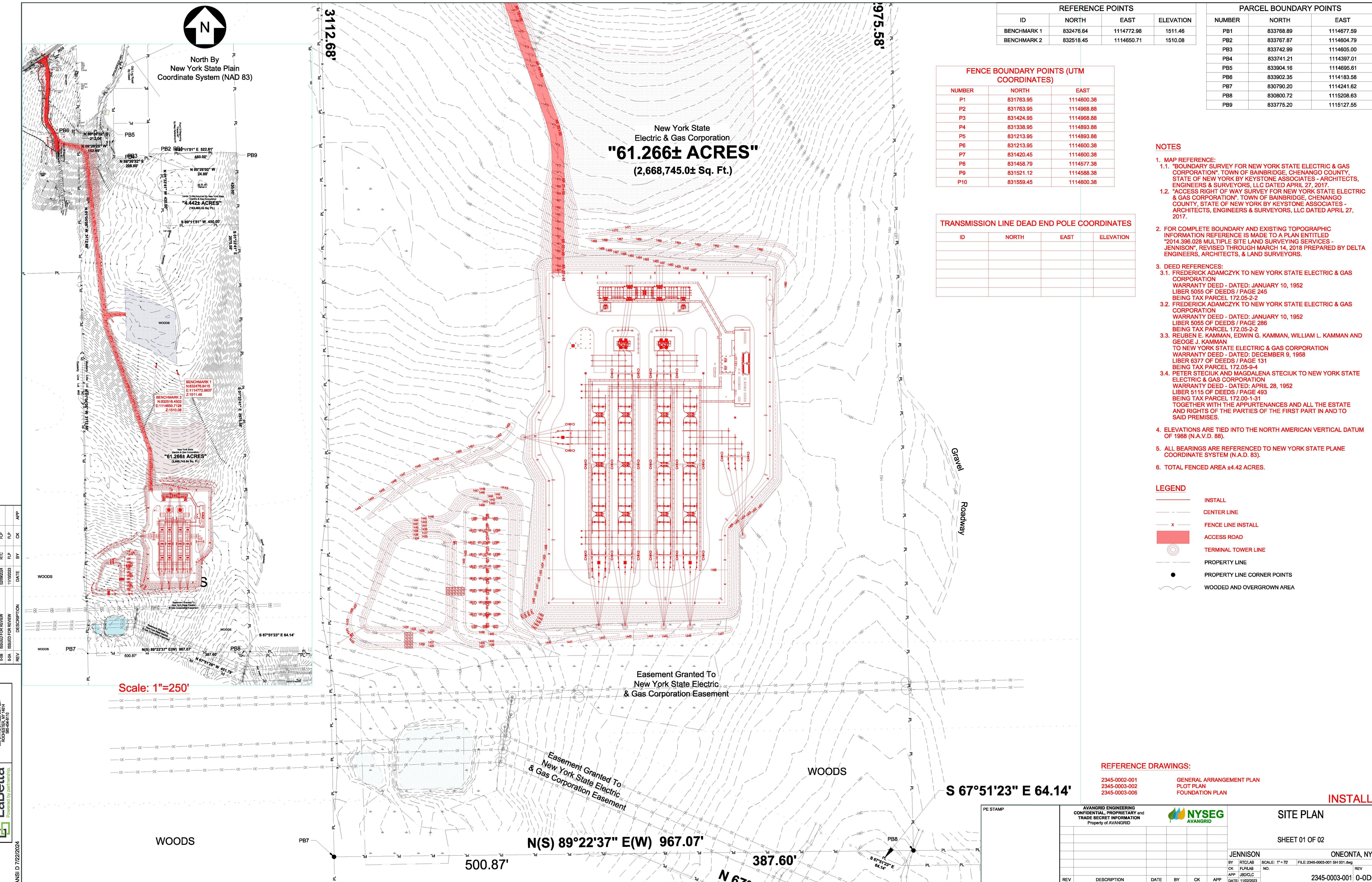
Exhibit E-2

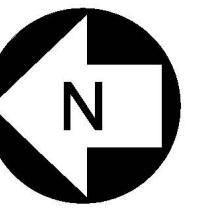
Other Facilities

Figure E-2-1

Substation Site Plan

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North By
New York State Plain
Coordinate System (NAD 83)

Point Of Beginning
"Parcel #2"
By Map Reference #1

**M.R. #1
Parcel 2**
lands To Be Acquired By New York State
Electric & Gas Corporation
"4.442± ACRES"
(193,483.0± Sq. Ft.)

N 89°11'51" E 522.81'
450.00'
N 01°33'41" W 430.00'

N 89°30'32" E 208.00'
24.88'
N 00°29'28" W 62.96'

Old Log Road
By Deed

DIRT ACCESS ROAD

DESCRIPTION	REV	DATE	BY	CK	APP
00A ISSUED FOR REVIEW	07/19/2024	RTC	RSC		

INFO	LaBella	LABELLA STATE STREET 201 ROUTE 582-4610
ANSI D 7/22/2024	Powered by partnerShip	

NOTES

- MAP REFERENCE:
1.1. MAP REFERENCE: BOUNDARY SURVEY FOR NEW YORK STATE ELECTRIC & GAS CORPORATION, TOWN OF BAINBRIDGE, CHENANGO COUNTY, STATE OF NEW YORK BY KEYSTONE ASSOCIATES - ARCHITECTS, ENGINEERS & SURVEYORS, LLC DATED APRIL 27, 2017.
- 1.2. "ACCESS RIGHT OF WAY SURVEY FOR NEW YORK STATE ELECTRIC & GAS CORPORATION", TOWN OF BAINBRIDGE, CHENANGO COUNTY, STATE OF NEW YORK BY KEYSTONE ASSOCIATES - ARCHITECTS, ENGINEERS & SURVEYORS, LLC DATED APRIL 27, 2017.
2. FOR COMPLETE BOUNDARY AND EXISTING TOPOGRAPHIC INFORMATION REFERENCE IS MADE TO THE PLAN ENTITLED "2014-398-028 MULTIPLE SITE LAND SURVIVING SERVICES JENNISON" REVISED THROUGH MARCH 14, 2018 PREPARED BY DELTA ENGINEERS, ARCHITECTS, & LAND SURVEYORS.
3. DEED REFERENCES:
3.1. FREDERICK ADAMCZYK TO NEW YORK STATE ELECTRIC & GAS CORPORATION WARRANTY DEED - DATED: JANUARY 10, 1952 LIBER 5055 OF DEEDS / PAGE 245 BEING TAX PARCEL 172-05-2-2
- 3.2. FREDERICK ADAMCZYK TO NEW YORK STATE ELECTRIC & GAS CORPORATION WARRANTY DEED - DATED: JANUARY 10, 1952 LIBER 5055 OF DEEDS / PAGE 286 BEING TAX PARCEL 172-05-2-2
- 3.3. REUBEN E. KAMMAN, EDWIN G. KAMMAN, WILLIAM L. KAMMAN AND GEORGE J. KAMMAN TO NEW YORK STATE ELECTRIC & GAS CORPORATION WARRANTY DEED - DATED: DECEMBER 6, 1958 LIBER 637 OF DEEDS / PAGE 131 BEING TAX PARCEL 172-05-9-4
- 3.4. PETER STEGIUK AND MAGDALENA STEGIUK TO NEW YORK STATE ELECTRIC & GAS CORPORATION WARRANTY DEED - DATED: APRIL 28, 1952 LIBER 5115 OF DEEDS / PAGE 493 BEING TAX PARCEL 172-00-1-31 TOGETHER WITH THE APPURTENANCES AND ALL THE ESTATE AND RIGHTS OF THE PARTIES OF THE FIRST PART IN AND TO SAID PREMISES.
4. ELEVATIONS ARE TIED INTO THE NORTH AMERICAN VERTICAL DATUM OF 1988 (N.A.V.D. 88).
5. ALL BEARINGS ARE REFERENCED TO NEW YORK STATE PLANE COORDINATE SYSTEM (N.A.D. 83).
6. TOTAL FENCED AREA 4.42 ACRES.

LEGEND

- INSTALL
- CENTER LINE
- FENCE LINE INSTALL
- ACCESS ROAD
- TERMINAL TOWER LINE
- PROPERTY LINE
- PROPERTY LINE CORNER POINTS
- WOODED AND OVERGROWN AREA

REFERENCE DRAWINGS:

- 2345-0002-001 GENERAL ARRANGEMENT PLAN
2345-0003-002 PLOT PLAN
2345-0003-006 FOUNDATION PLAN



SITE PLAN

SHEET 02 OF 02

JENNISON ONEONTA, NY
BY RTC/LAB SCALE: 1" = 80' FILE: 2345-0003-001 SH 02.dwg
CK RSC/LAB NO.
APP REV DATE: 07/19/2024
2345-0003-001 0-0A

S 01°33'41" E 2975.58'

New York State
Electric & Gas Corporation
"61.266± ACRES"
(2,668,745.0± Sq. Ft.)

BENCHMARK 1
N:832476.6415
E:1114772.9837
Z:1511.46

BENCHMARK 2
N:832518.4502
E:1114650.7128
Z:1510.08

PE STAMP

AVANGRID ENGINEERING
CONFIDENTIAL, PROPRIETARY and
TRADE SECRET INFORMATION
Property of AVANGRID

GENERAL ARRANGEMENT PLAN
PLOT PLAN
FOUNDATION PLAN

INSTALL

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New York State Electric & Gas Corporation

Jennison Transmission Solution Project

Exhibit E-2

Other Facilities

Figure E-2-2

Substation General Arrangement Plan

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000	ISSUED FOR APPROVAL	06/27/2024	RTC	RSC
00C	ISSUED FOR APPROVAL	04/27/2024	RTC	RSC
00B	ISSUED FOR REVIEW	02/27/2024	RTC	FIP
00E	ISSUED FOR APPROVAL	10/27/2024	YGR	RSC

INFO	LaBella	300 STATE STREET SUITE 201 ROSSVILLE, NC 28665-4110
		Powered by partnergroup.com

AWS D 171/2024

REFERENCE DRAWINGS:

- 2345-0003-001 SITE PLAN
- 2345-0003-002 PLOT PLAN
- 2345-0003-006 FOUNDATION PLAN
- 2345-0005-003 CONTROL HOUSE, CABINET AND EQUIPMENT LAYOUT
- 2345-0006-001 SH 001 GROUNDING PLAN
- 2345-0006-001 SH 002 FENCE PLAN
- 2345-0006-004 TRENCH AND CONDUIT PLAN
- 2345-0006-009 YARD LIGHTING PLAN

NOTES:

1. FOR 46 KV YARD NAMETAGS AND DETAILS SEE 2345-0002-001 SH02
2. FENCE AND INSIDE FENCE IS SUBSTATION SCOPE, OUTSIDE OF FENCE IS TRANSMISSION LINE SCOPE.

RECOMMENDED ELECTRICAL CLEARANCES TM2.71.54 SUBSTATION ELECTRICAL CLEARANCES (11-2012)						
RATED MAXIMUM PHASE TO PHASE VOLTAGE (KV)	PHASE TO GROUND (IN.)			PHASE TO PHASE (IN.)		
	METAL TO METAL	VERTICAL BREAK DISC, SWITCH, BUS SUPPORT	HORIZONTAL BREAK DISC. SWITCH	HORN GAP DISC SWITCH		
	MINIMUM	RECOMMENDED	MINIMUM	RECOMMENDED	RECOMMENDED	RECOMMENDED
48.3	17	18	21	48	60	72
123	42	47	53	84-132	108	120

PE STAMP	AVANGRID ENGINEERING CONFIDENTIAL, PROPRIETARY and TRADE SECRET INFORMATION Property of AVANGRID		NYSEG AVANGRID
	Critical Energy/Electric Infrastructure Information (CEII) Has Been Redacted From This Document		
JENNISON	ONEONTA, NY	BY FLP/LAB	SCALE: 1" = 25'
CK FLP/LAB	NO. FILE: 2345-0002-001 SH 001.DWG	APP JBD/CLC	REV
REV	DESCRIPTION	DATE BY CK APP	DATE

GENERAL ARRANGEMENT
PLAN
SHEET 1 OF 2
INSTALL

2345-0002-001 0-E

INFO

LOGO
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AUS D 11/11/2024

NOTES:

- 1. FENCE AND INSIDE FENCE IS SUBSTATION SCOPE, OUTSIDE OF FENCE IS TRANSMISSION LINE SCOPE.

INSTALL

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Critical Energy/Electric Infrastructure Information (CEII) Has Been Redacted From This Document						
JENNISON	ONEONTA, NY	BY FLPLAB	SCALE: 1/8" = 1'-0"	FILE: 2345-0002-001 SH 002.dwg	NO. REV	
CK RTCLAB		APP JBDICLC			2345-0002-001 0-0A	
REV	DESCRIPTION	DATE	BY	CK	APP DATE 11/03/2023	

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New York State Electric & Gas Corporation

Jennison Transmission Solution Project

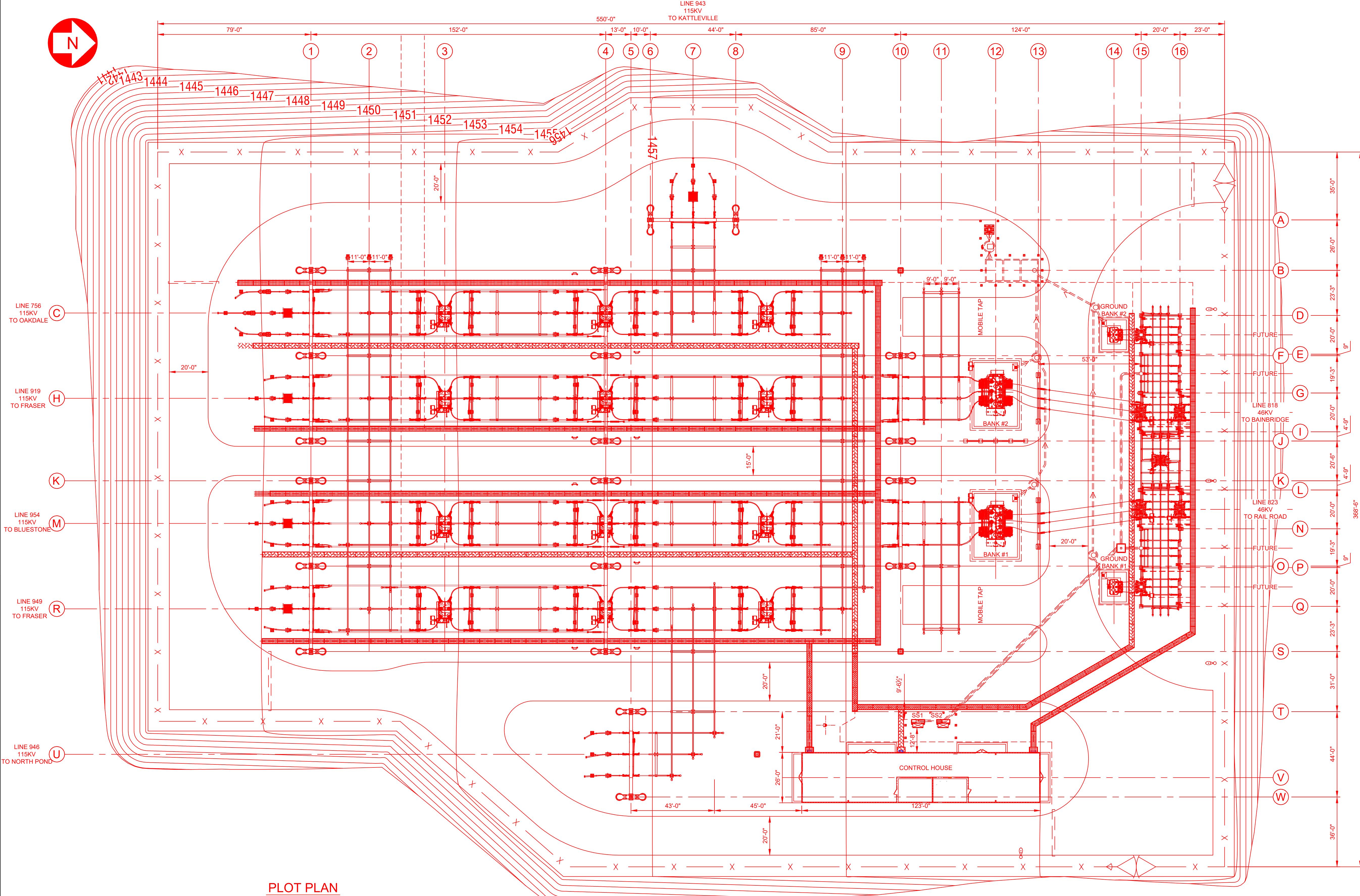
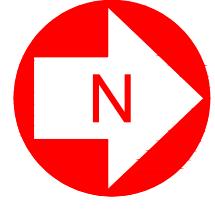
Exhibit E-2

Other Facilities

Figure E-2-3

Substation Plot Plan

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DD	ISSUED FOR APPROVAL	RTC	RSC
05/22/2024	RTC	RSC	
04/22/2024	RTC	RSC	
04/22/2024	RTC	FIP	
04/22/2024	RTC	RSC	
	DESCRIPTION	DATE	BY
	REV		

INFO	LaBella	Powered by partnergrid
AUD D 11/12/2024	LABELLA, SUIT 201 ROSS 4614 SS 454-4110	

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PLOT PLAN
JENNISON ONEONTA, NY
BY RTCLAB SCALE: 1" = 25' FILE: 2345-0003-002.dwg
CK FLPLAB NO.
APP JBDICLC REV
DATE 2345-0003-002 0-E

INSTALL

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New York State Electric & Gas Corporation

Jennison Transmission Solution Project

Exhibit E-2

Other Facilities

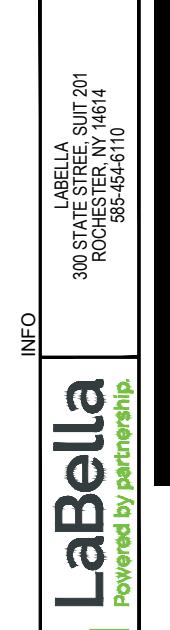
Figure E-2-4

Substation General Arrangement Elevations

Critical Energy/Electric Infrastructure Information (CEII) Has Been Redacted
From This Document

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000	ISSUED FOR APPROVAL	05/22/2024	RTC	RSC
000C	ISSUED FOR APPROVAL	04/22/2024	RTC	RSC
00B	ISSUED FOR REVIEW	02/20/2024	RTC	FIP
00E	ISSUED FOR APPROVAL	10/03/2024	YGR	RSC



AUS ID 11/12/2024

REFERENCE DRAWINGS:
 2345-0002-001 GENERAL ARRANGEMENT PLAN
 2345-0003-001 SITE PLAN
 2345-0003-002 PLOT PLAN
 2345-0003-008 FOUNDATION PLAN

NOTES:

1. FENCE AND INSIDE FENCE IS SUBSTATION SCOPE, OUTSIDE OF FENCE IS TRANSMISSION LINE SCOPE.

B SECTION
0002-001 SH001
SCALE: 1"=20'

CONDUCTOR	SPAN LENGTH (FT) = 152'	TEMPERATURE (F)						
		30	40	50	60	70	80	
1590 KCMIL AAC	MID SPAN SAG (FT)	1.88	2.09	2.29	2.49	2.68	2.86	
	HORIZ. TENSION (LBS)	2306	2072	1866	1736	1614	1513	

CONDUCTOR	SPAN LENGTH (FT) = 152'	TEMPERATURE (F)						
		30	40	50	60	70	80	
7#7 ALUMOWELD	MID SPAN SAG (FT)	0.46	0.50	0.55	0.60	0.67	0.74	
	HORIZ. TENSION (LBS)	2063	1900	1741	1583	1432	1290	

PE STAMP	AVANGRID ENGINEERING CONFIDENTIAL, PROPRIETARY and TRADE SECRET INFORMATION Property of AVANGRID							GENERAL ARRANGEMENT ELEVATIONS 115 KV SHEET 1 OF 8
Critical Energy/Electric Infrastructure Information (CEII) Has Been Redacted From This Document								
JENNISON								
BY RTCLAB	SCALE: 1" = 20'	FILE: 2345-0002-001 SH001.DWG	NO. REV					
CK FLPLAB								
APP JBDCLC								
REV DATE	DESCRIPTION	DATE	BY	CK	APP	DATE		2345-0002-002 0-E

INSTALL

NYSEG
AVANGRID

JENNISON ONEONTA, NY

BY RTCLAB SCALE: 1" = 20' FILE: 2345-0002-001 SH001.DWG

CK FLPLAB NO. REV

APP JBDCLC

REV DATE

2345-0002-002 0-E

000	ISSUED FOR APPROVAL	05/22/2024	RTC	RSC
000	ISSUED FOR APPROVAL	04/22/2024	RTC	RSC
000	ISSUED FOR REVIEW	02/20/2024	RTC	FIP

INFO	LABELLA	300 STATE STREET 201 ROCHESTER NY 4804
LOGO	LaBella	Powered by

AUS D 11/12/2024

REFERENCE DRAWINGS:
 2345-0002-001 GENERAL ARRANGEMENT PLAN
 2345-0003-001 SITE PLAN
 2345-0003-002 PLOT PLAN
 2345-0003-008 FOUNDATION PLAN

NOTES:

1. FENCE AND INSIDE FENCE IS SUBSTATION SCOPE, OUTSIDE OF FENCE IS
TRANSMISSION LINE SCOPE.

D SECTION
0002-001 SH001
SCALE: 1"-20"

CONDUCTOR	SPAN LENGTH (FT) = 152'						
	TEMPERATURE (F)	30	40	50	60	70	80
1590 KCMIL AAC	MID SPAN SAG (FT)	1.88	2.09	2.29	2.49	2.68	2.86
	HORIZ. TENSION (LBS)	2306	2072	1886	1786	1614	1513

CONDUCTOR	SPAN LENGTH (FT) = 152'						
	TEMPERATURE (F)	30	40	50	60	70	80
7#7 ALUMOWELD	MID SPAN SAG (FT)	0.46	0.50	0.55	0.60	0.67	0.74
	HORIZ. TENSION (LBS)	2063	1900	1741	1583	1432	1290

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INSTALL
GENERAL ARRANGEMENT
ELEVATIONS 115 KV
SHEET 2 OF 8
JENNISON ONEONTA, NY
BY RTCLAB SCALE: 1"-20" FILE:2345-0002-001 SH002.DWG
NO: REV
CK FLPLAB APP JBDICLC
APP DATE 2345-0002-002 0-E

000	ISSUED FOR APPROVAL	05/22/2024	RTC	RSC
000C	ISSUED FOR APPROVAL	04/22/2024	RTC	RSC
00B	ISSUED FOR REVIEW	02/20/2024	RTC	FIP
00E	ISSUED FOR APPROVAL	10/03/2024	YGR	RSC

INFO	LABELLA 300 STATE STREET SUITE 201 ROSS 44544-4110
LOGO	 Powered by partnerShip

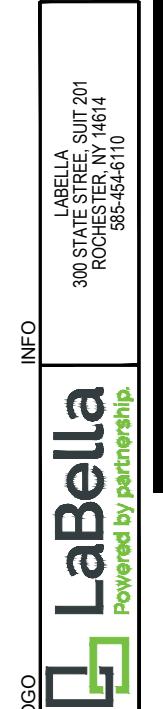
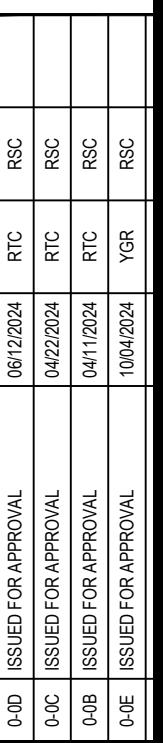
NOTES:

1. FENCE AND INSIDE FENCE IS SUBSTATION SCOPE, OUTSIDE OF FENCE IS TRANSMISSION LINE SCOPE.

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INSTALL

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Critical Energy/Electric Infrastructure Information (CEII) Has Been Redacted From This Document					
JENNISON	ONEONTA, NY				
BY RTCLAB	SCALE: 1" = 15'	FILE: 2345-0002-001 SH003.DWG			
CK FLPLAB	NO:				
APP JBDCLC	REV:				
DATE					
REV	DESCRIPTION	DATE	BY	CK	APP



ANSI D 11/13/2024

NOTE

1. FENCE AND INSIDE FENCE IS SUBSTATION SCOPE, OUTSIDE OF FENCE TRANSMISSION LINE SCOPE.

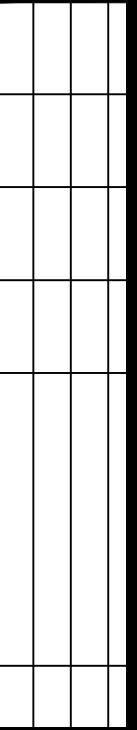
G SECTION
0002-001
SH001

SCALE: 1"=15'

SECTION

SCALE: 1"=15'

PE STAMP	AVANGRID ENGINEERING CONFIDENTIAL, PROPRIETARY and TRADE SECRET INFORMATION Property of AVANGRID		 NYSEG AVANGRID		GENERAL ARRANGEMENT ELEVATIONS 115 kV	
	Critical Energy/Electric Infrastructure Information (CEII) Has Been Redacted From This Document					
						SHEET 4 OF 8
						JENNISON ONEONTA, NY
						BY RTC/LAB SCALE: 1" = 15' FILE: 2345-0002-001 SH 004.DWG
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						DATE: 01/30/2024 2345-0002-002 O-OE
	REV	DESCRIPTION	DATE	BY	CK	APP



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LABELLA SUIT 201
RS-355-454410

AUS D 17/12/24

NOTES:

1. FOR GENERAL NOTES, SEE DRAWING XX9A-0002-001 GENERAL ARRANGEMENT PLAN
2. FENCE AND INSIDE FENCE IS SUBSTATION SCOPE, OUTSIDE OF FENCE IS TRANSMISSION LINE SCOPE.

U SECTION
0002-001 SH002
SCALE: 1'0"-1'-0"

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REV	DESCRIPTION	DATE	BY	CK	APP

INSTALL

GENERAL ARRANGEMENT
ELEVATIONS 46 kV

SHEET 5 OF 8

JENNISON ONEONTA, NY
BY RTCLAB SCALE: 1'0"-1'-0" FILE: 2345-0002-001 SH 005.DWG
NO. CK RSCLAB REV
APP JBDICLC
DATE 05/06/2024
2345-0002-002 0-0A

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LaBella	
Powered by partnergrid	
AUS D 11/15/2024	

NOTES:

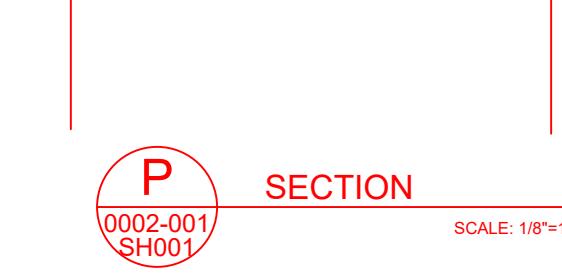
1. FOR GENERAL NOTES, SEE DRAWING XX9A-0002-001 GENERAL ARRANGEMENT PLAN.
2. THE FENCE DIMENSIONS MUST TO BE VERIFIED BEFORE THE IMPLEMENTATION.
3. FENCE AND INSIDE FENCE IS SUBSTATION SCOPE, OUTSIDE OF FENCE IS TRANSMISSION LINE SCOPE.

AUS D 11/15/2024

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Critical Energy/Electric Infrastructure Information (CEII) Has Been Redacted From This Document					
JENNISON					
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					DATE 06/07/2024
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LOGO	
LaBella	LABELLA 30 STATE TREE, SUITE 201 ROSS, OHIO 44614 888-454-6110
INFO	Powered by permitting.

INFO	AUD D 11/15/2024
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SECTION

SCALE: 18''x1'-0''

0002-001

SH001

NOTES:

1. FOR GENERAL NOTES, SEE DRAWING XX9A-0002-001 GENERAL ARRANGEMENT PLAN.
2. THE FENCE DIMENSIONS MUST TO BE VERIFIED BEFORE THE IMPLEMENTATION.
3. FENCE AND INSIDE FENCE IS SUBSTATION SCOPE, OUTSIDE OF FENCE IS TRANSMISSION LINE SCOPE.

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GENERAL ARRANGEMENT
ELEVATIONS 46 kV

SHEET 7 OF 8

ONEONTA, NY

BY RTCLAB SCALE: 18''x1'-0'' FILE: 2345-0002-001 SH 007.DWG

NO:

REV

APP JBDICLC

DATE 30/07/2024

2345-0002-002 0-0A

INFO

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AUG 15 2024

NOTES:

1. FOR GENERAL NOTES, SEE DRAWING XX9A-0002-001 GENERAL ARRANGEMENT PLAN.
2. THE FENCE DIMENSIONS MUST TO BE VERIFIED BEFORE THE IMPLEMENTATION.
3. FENCE AND INSIDE FENCE IS SUBSTATION SCOPE, OUTSIDE OF FENCE IS TRANSMISSION LINE SCOPE.

INSTALL

GENERAL ARRANGEMENT
ELEVATIONS 46 kV

SHEET 8 OF 8

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